



Andrews, David

From: Andrews, David
Sent: Wednesday, November 17, 2010 2:41 PM
To: 'Stephen Sunnenberg'
Cc: Elaine Winick; Troy Schindler
Subject: RE: GGU Swanson 33C-29-691 Request to Delay CBL (05-045-19619)

Stephen,

This request to delay CBL is approved. I understand that BBC is venting bradenhead gas from this well. A Request to Vent was previously approved on a Sundry Notice, COGCC Document No. 2054679.

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
707 Wapiti Court, Suite 204
Rifle, Colorado 81650
Office Phone: (970) 625-2497 Ext. 1
Cell Phone: (970) 456-5262
Fax: (970) 625-5682
E-mail: David.Andrews@state.co.us
Website: <http://www.colorado.gov/cogcc>

From: Stephen Sunnenberg [<mailto:SSunnenberg@billbarrettcorp.com>]
Sent: Tuesday, November 16, 2010 1:46 PM
To: Andrews, David
Cc: Elaine Winick; Troy Schindler
Subject: GGU Swanson 33C-29-691 Request to Delay CBL (05-045-19619)

David,

Regarding the backside pressure on this well, see below.
Attached are the one-page temperature survey and the bradenhead pressure summary page. Please respond whether BBC is authorized to delay running the CBL.

Thanks,

Stephen Sunnenberg
Associate Geologist
Bill Barrett Corporation
1099 18th Street Suite 2300
Denver, CO 80202
Direct: (303) 299-9943

From: Troy Schindler
Sent: Wednesday, November 10, 2010 9:31 AM
To: Elaine Winick

Cc: Tracey Fallang; Monty Shed; Hollis Bairrington; Stephen Sunnenberg; Ashley Tanabe
Subject: FW: back side pressure on wells

please notify the COGCC, we are bleeding the pressure down to the pit. We will continue to bleed and monitor on all of the wells.

Troy Schindler
VP Drilling
Bill Barrett Corporation
Office 303-312-8156
Cell 303-249-8511

From: Pat313
Sent: Wednesday, November 10, 2010 9:16 AM
To: Troy Schindler
Subject: back side pressure on wells

To Troy Schindler

There is three wells on MDP pad #15 that keep building pressure on the back side of the production casing. The wells are GGU Fed. 42A-29-691, GGU Fed. 42B-29-691 and GGU Swanson 33C-29-691. The wells are being bleed down there the flare line. Before the pressure was bleed down 42A had 175 psi, 42B had 200 psi (with a small amount bubbles coming up in the cellar a round the surface pipe), and 33C had 225 pounds per squire inch. The tops of the cement for these well are 3450' for 42A (CIP @ 1100 hr. on 10/30/2010), 2700' for 42B (CIP @ 1030 hr. on 11/4/2010), and 3050' for 33C (CIP @ 0130 Hr. on 11/9/2010).

Thank You

Corwin Woods

BILL BARRETT CO.
PATTERSON #313
303-353-5370 OR 970-309-0755

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: GGU Swanson 33C-29-691
Pad: MDP #15
API No: 05-045-19619
Document No: 400055492

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 11/09/2010
Plug Bumped: 0130 hrs, 11/9/2010

Casing Slips Set: 0300 hrs, 11/9/2010

WOC Time: 9 hrs
Temp. Log Run: 1100 hrs, 11/9/2010

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	150	psig
48 hrs:	150	psig
72 hrs:	150	psig

Comments:

Top of cement based on Temperature log: ~3050' MD; Estimated Top of Gas:
4643' MD.